



Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 46

06/11/2023



12/11/2023

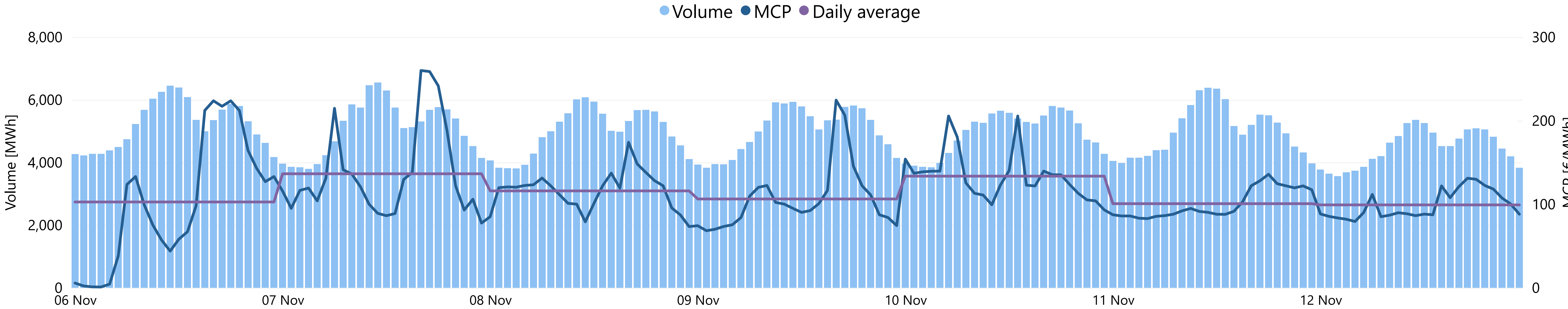
MCP
113.48 €/MWh

St. Deviation
43.89

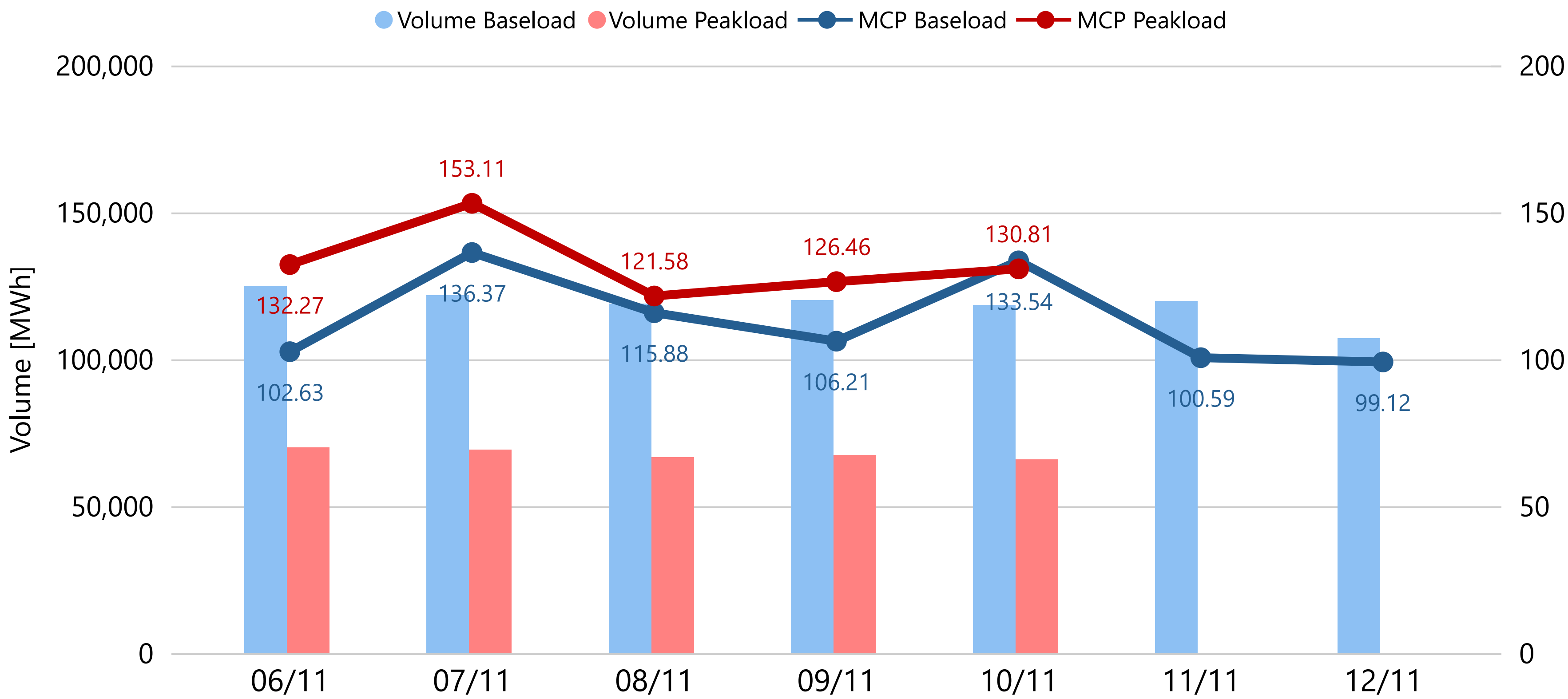
Volume
831 GWh

Value
95.5 M€

Hourly MCP & Volume



Daily MCP & Volume



Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
06/11	102.63	132.27	124,800	69,935
07/11	136.37	153.11	121,838	69,304
08/11	115.88	121.58	118,984	66,706
09/11	106.21	126.46	120,097	67,385
10/11	133.54	130.81	118,412	65,964
11/11	100.59		119,788	
12/11	99.12		107,123	



Weekly Outlook

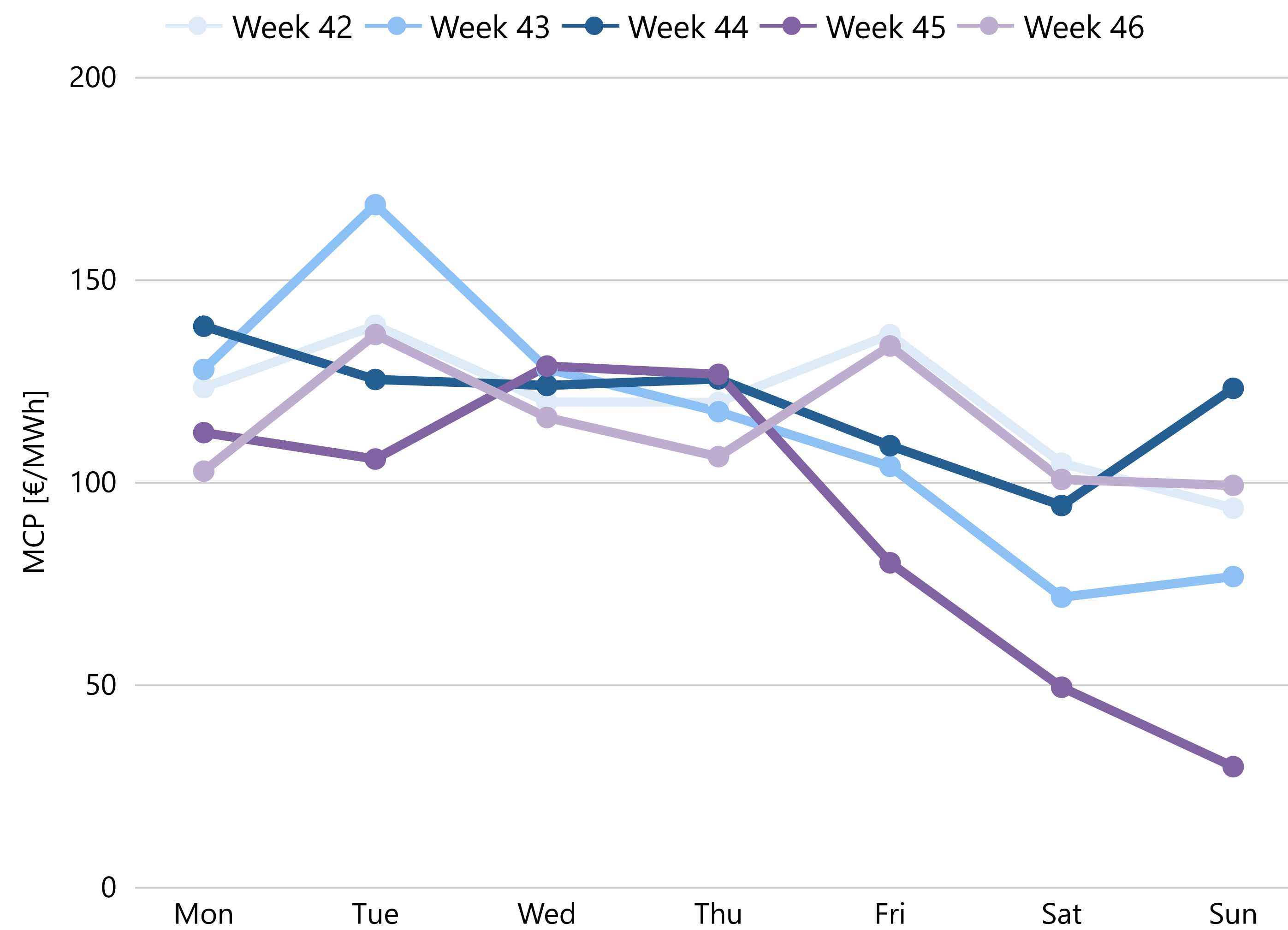
Day Ahead Electricity Market-Greek Bidding Zone

Week 46

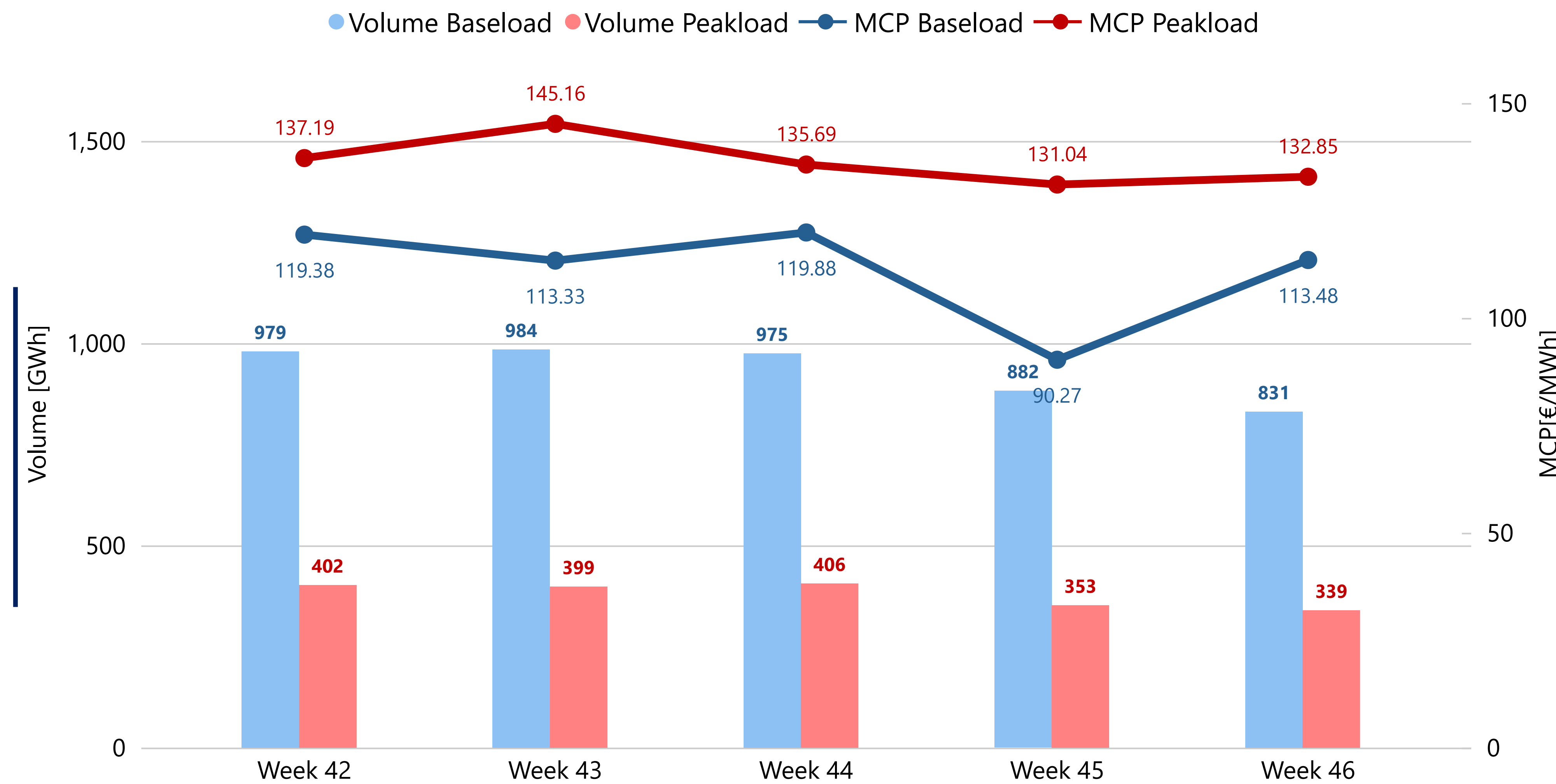
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— 12/11/2023

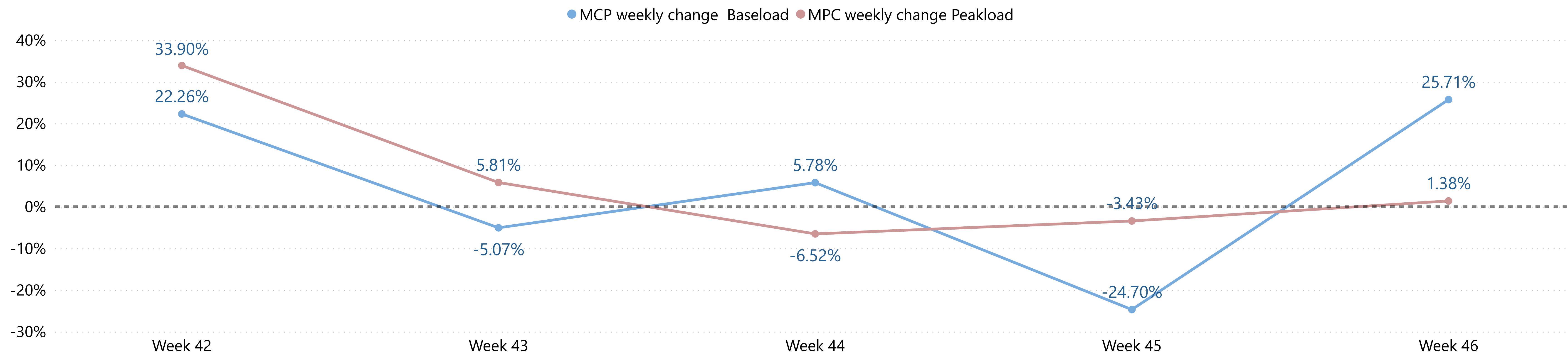
MCP per Weekday



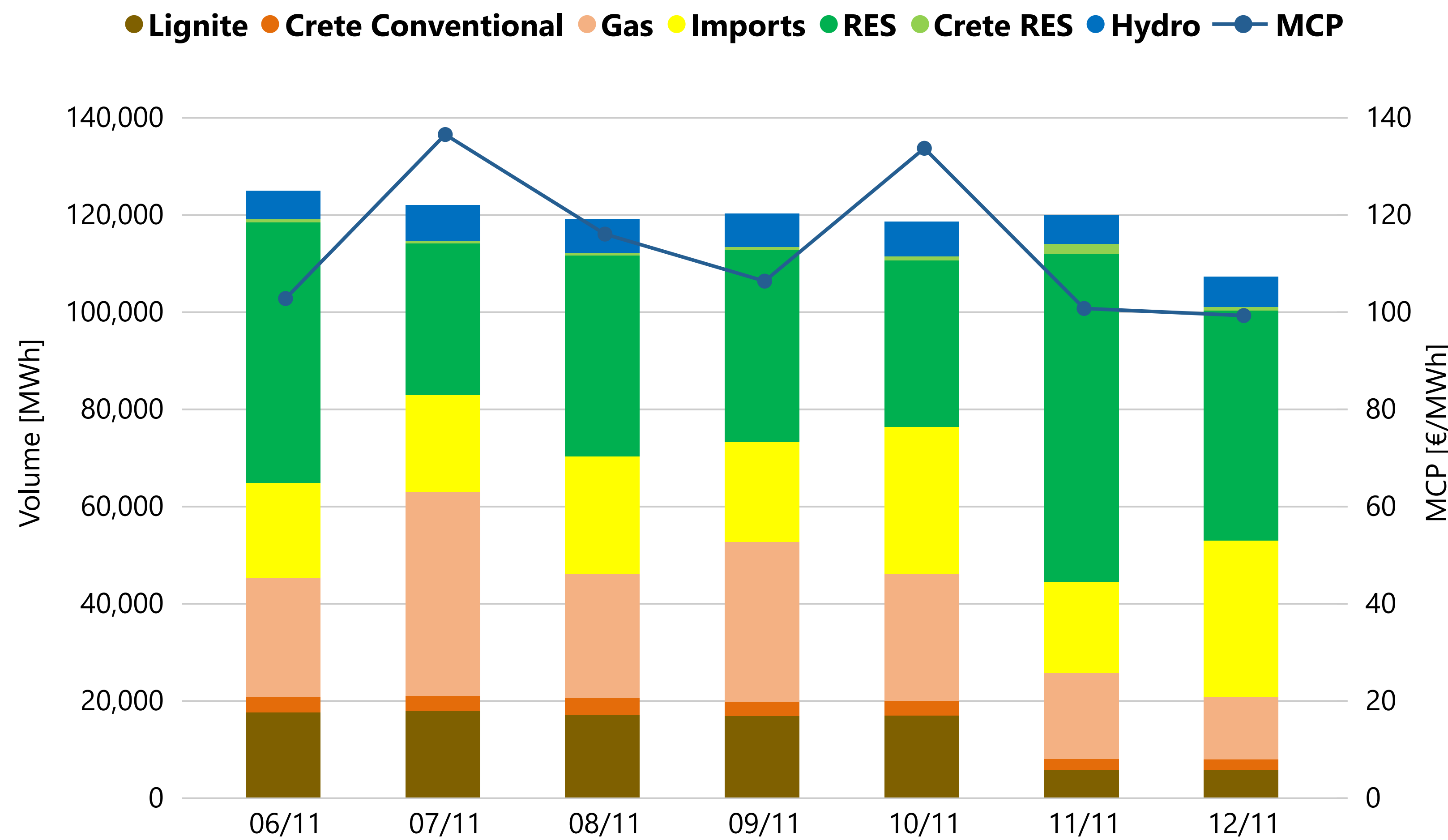
MCP per Week



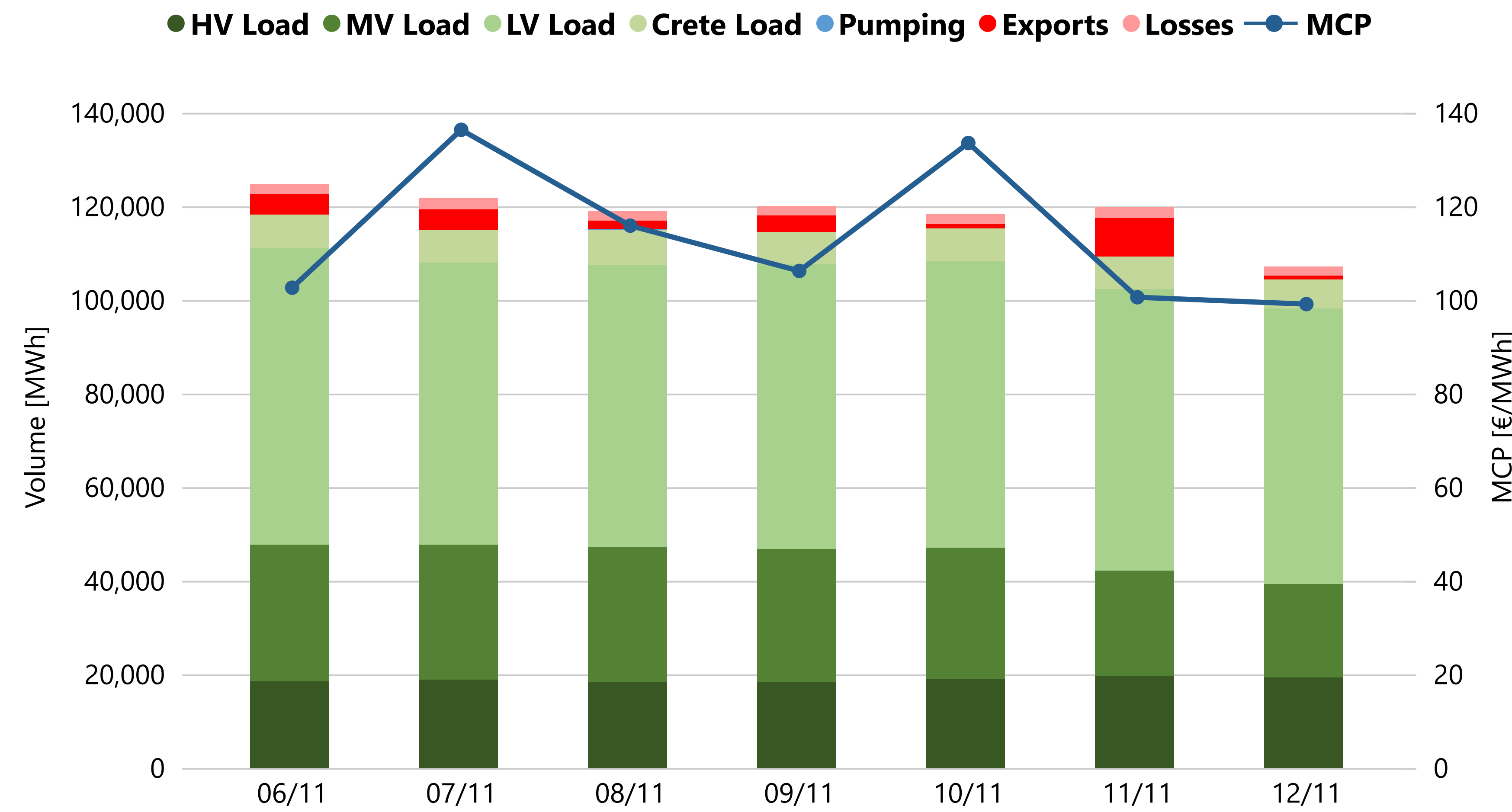
MCP Weekly change (%)



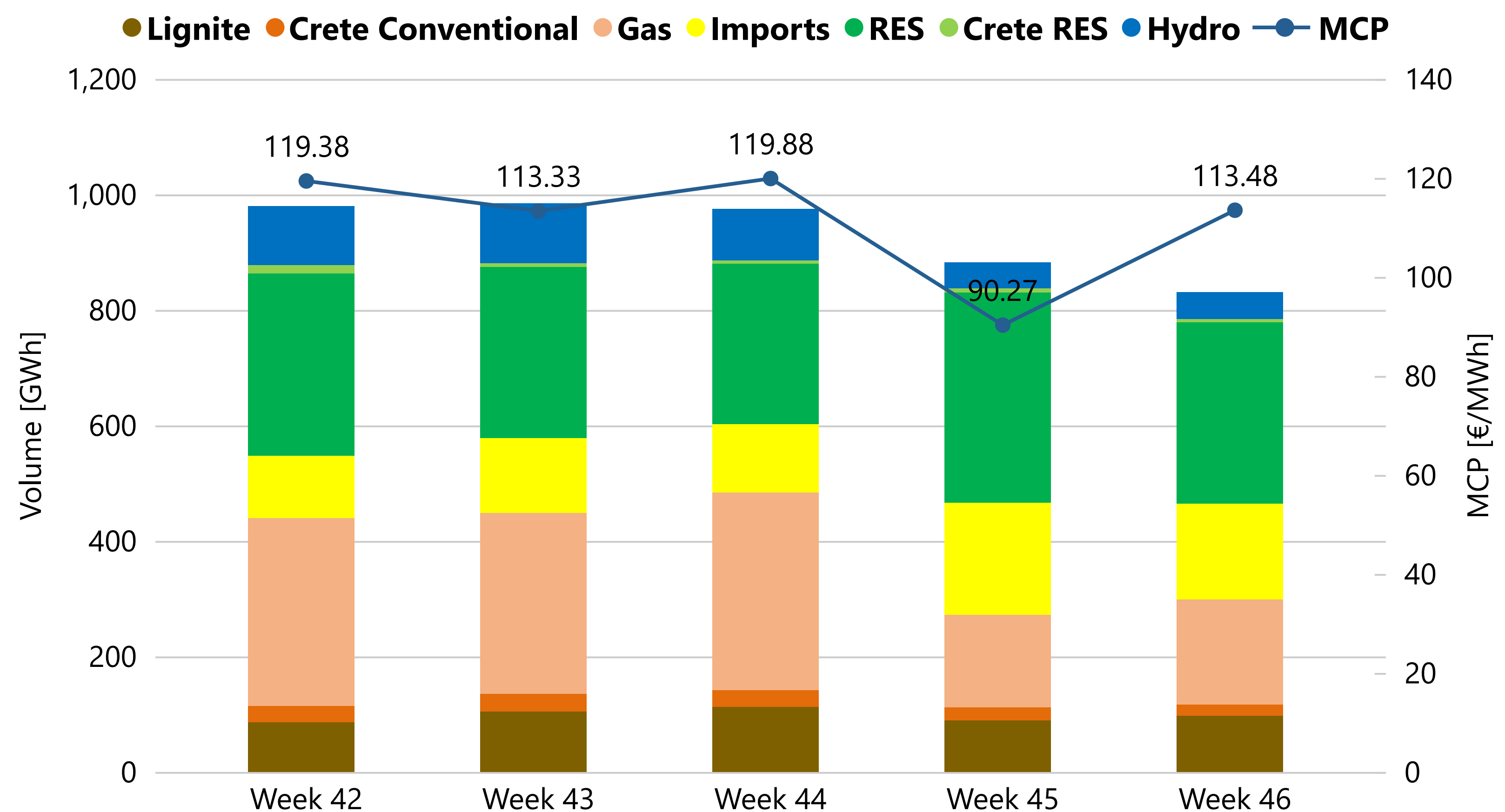
Daily Supply Mix



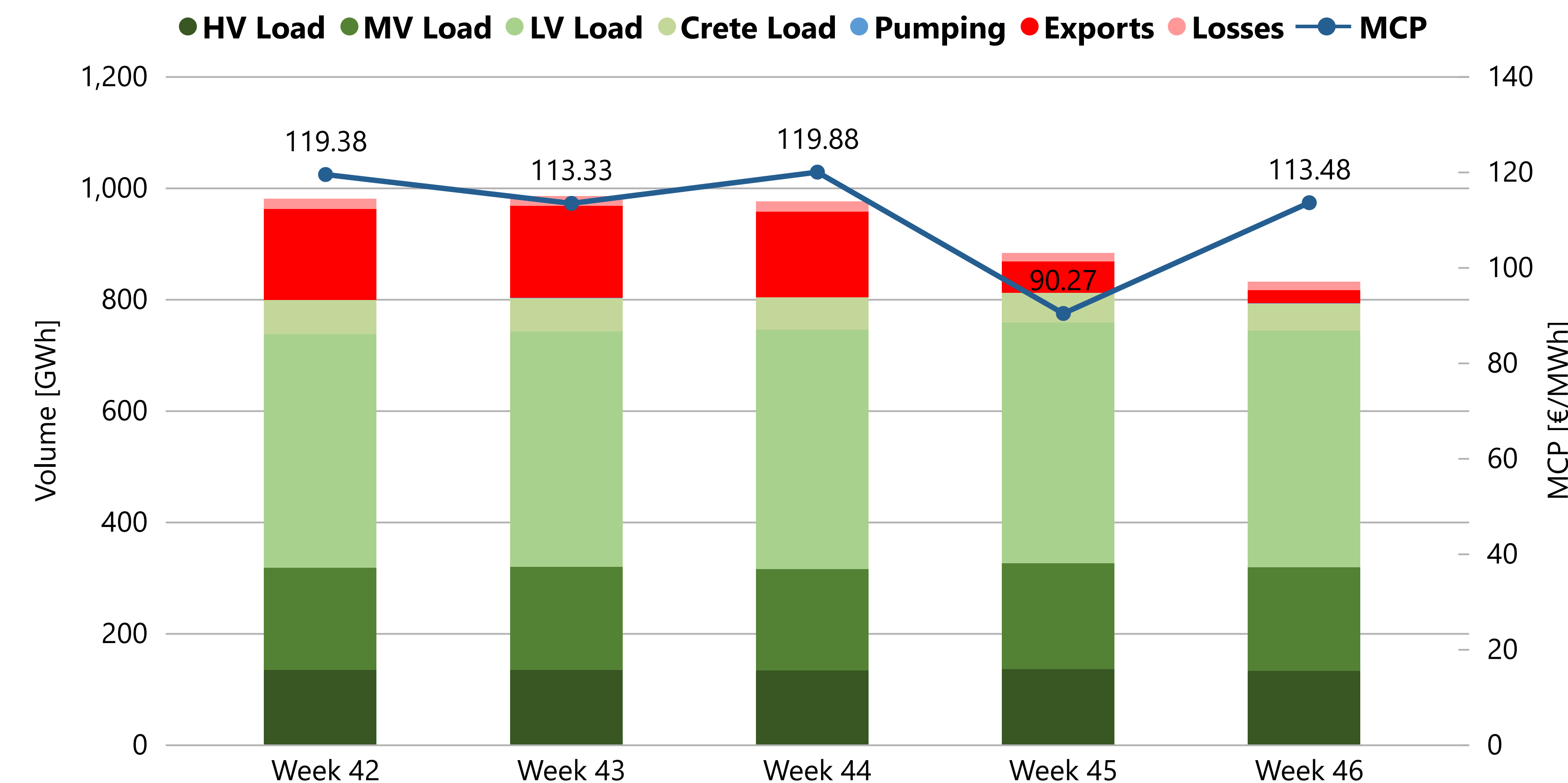
Daily Demand Mix



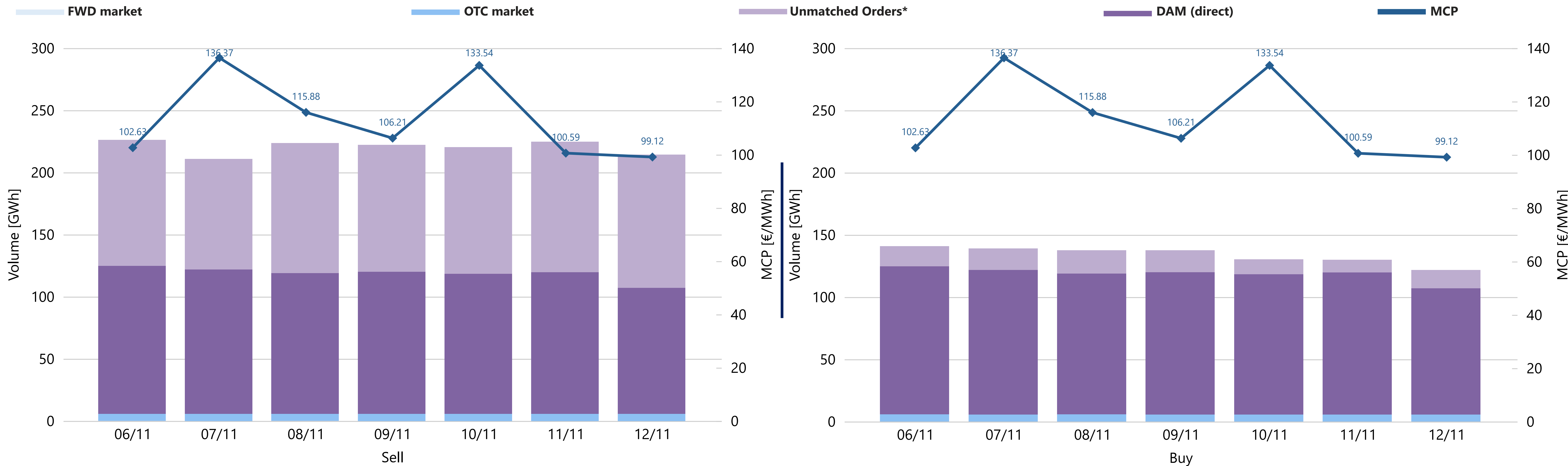
Weekly Supply Mix



Weekly Demand Mix

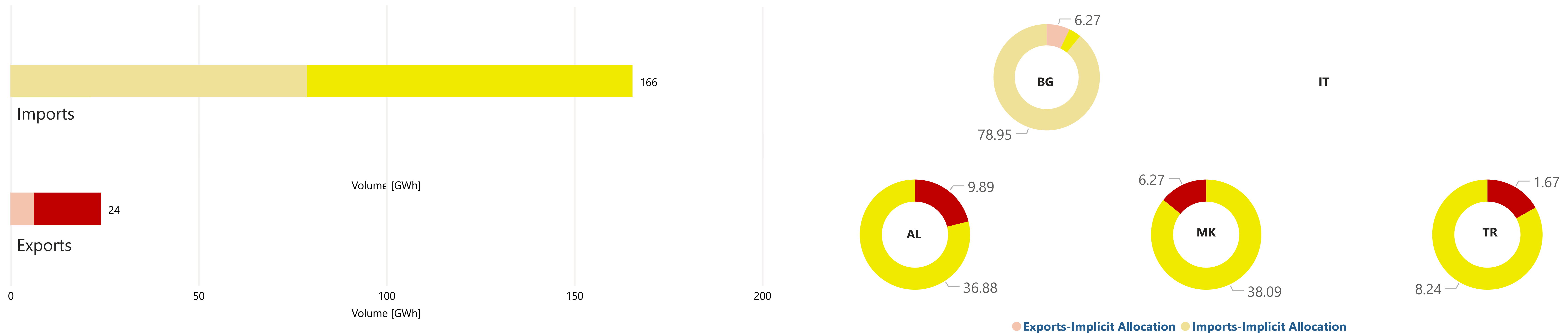


Unmatched orders & traded volume

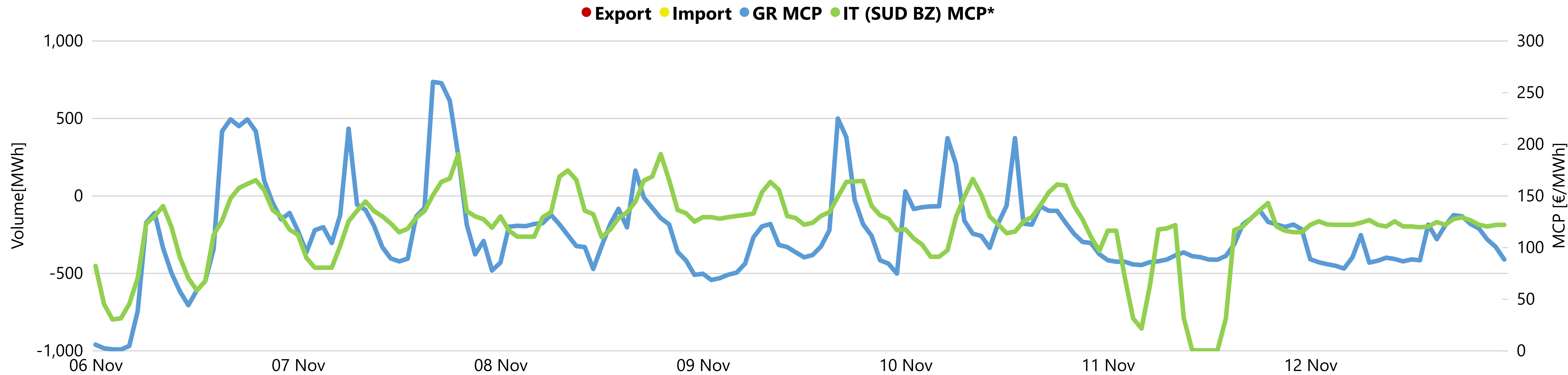


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

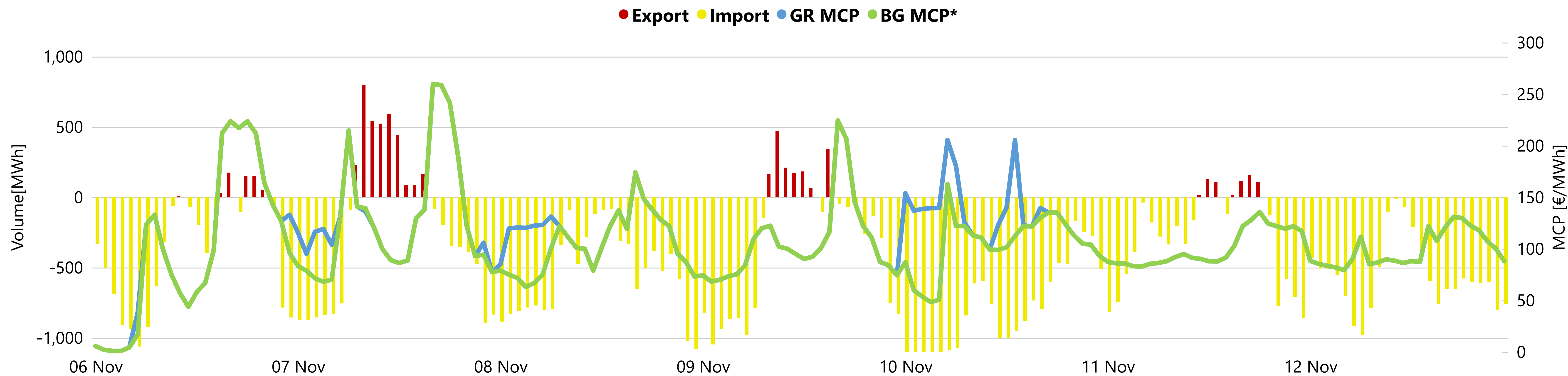
Cross Borders Volumes



Market Coupling Cross Border Flow

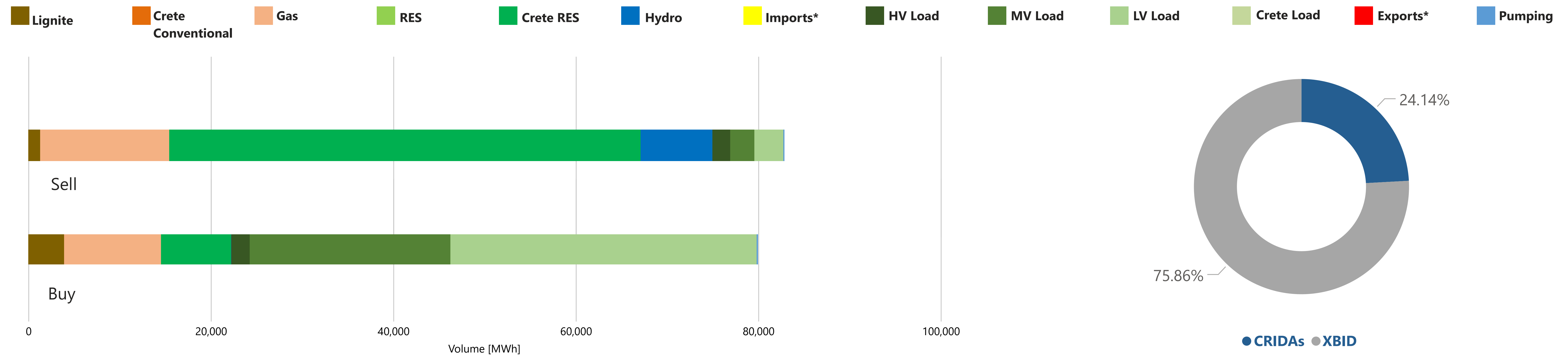


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



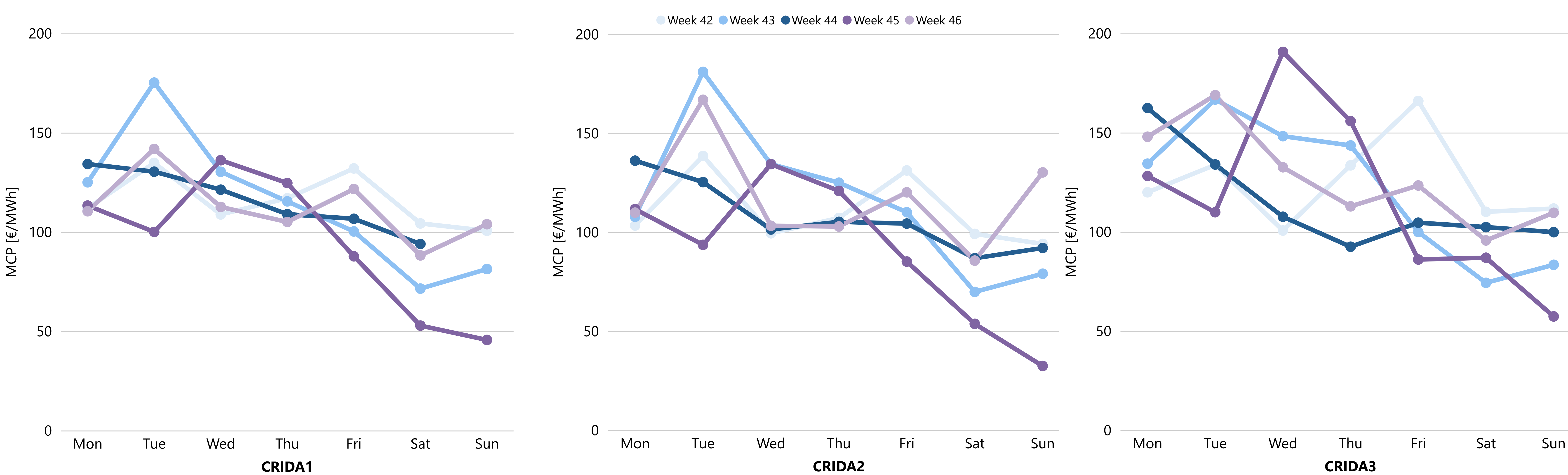
*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>
Interconnection with Italy is out of order from 31/10/2023

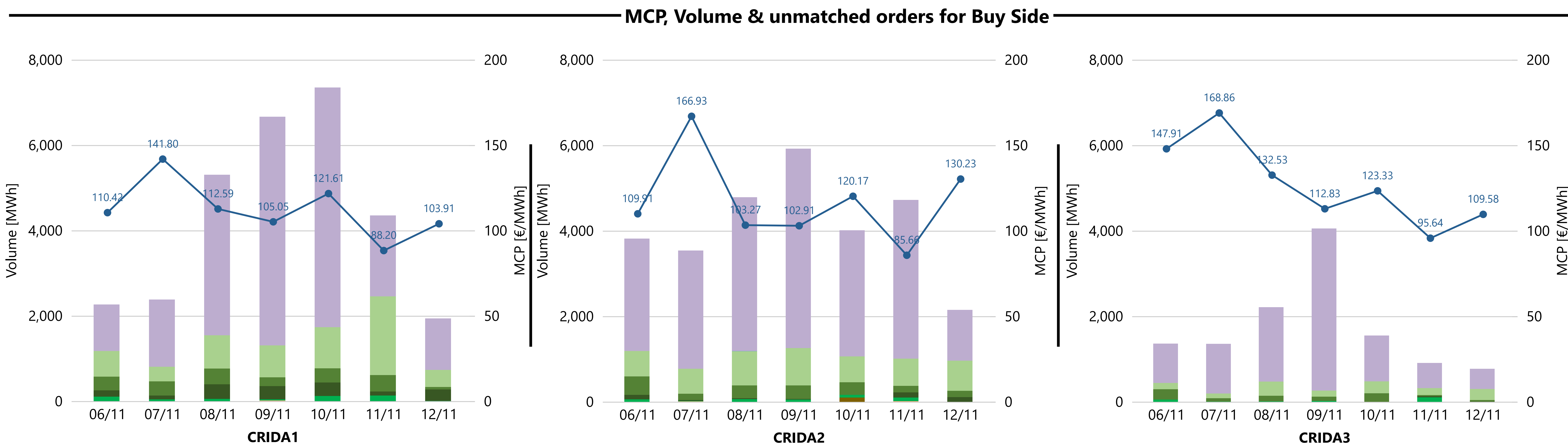
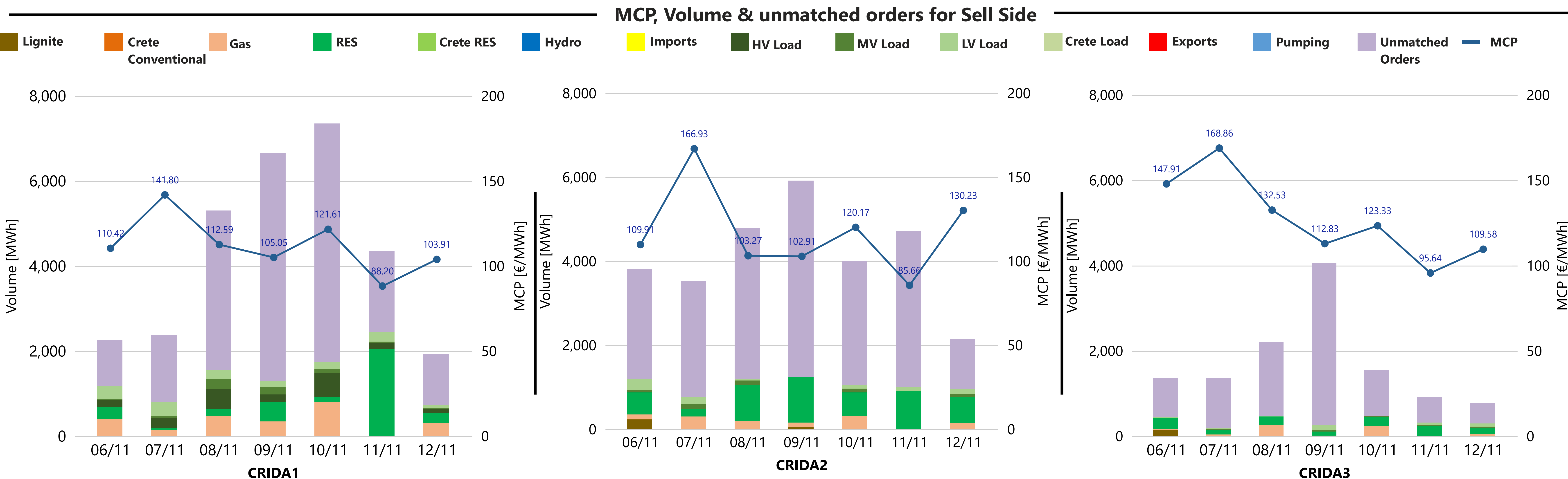
Aggregated traded volume (XBID and CRIDAs)



*Implicit Allocation

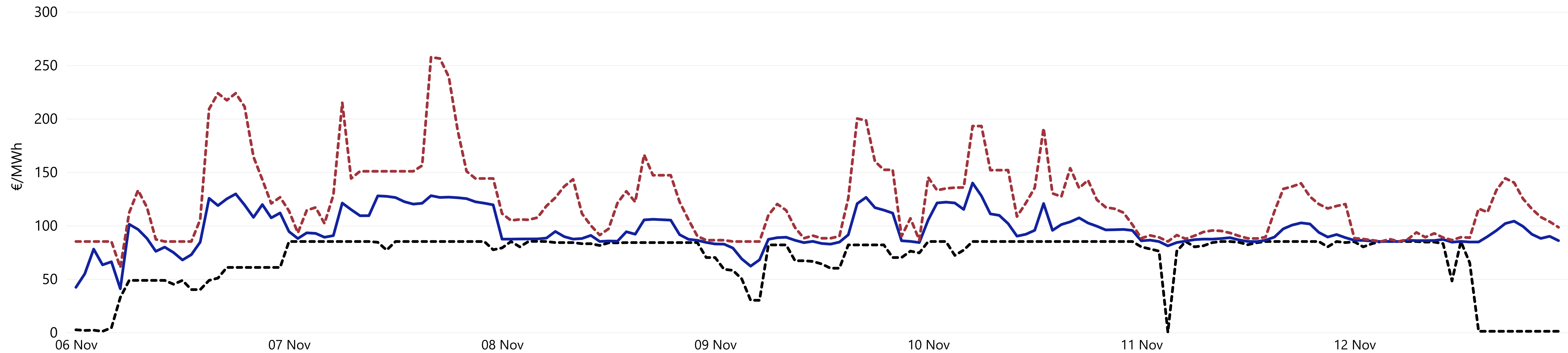
MCP per Weekday





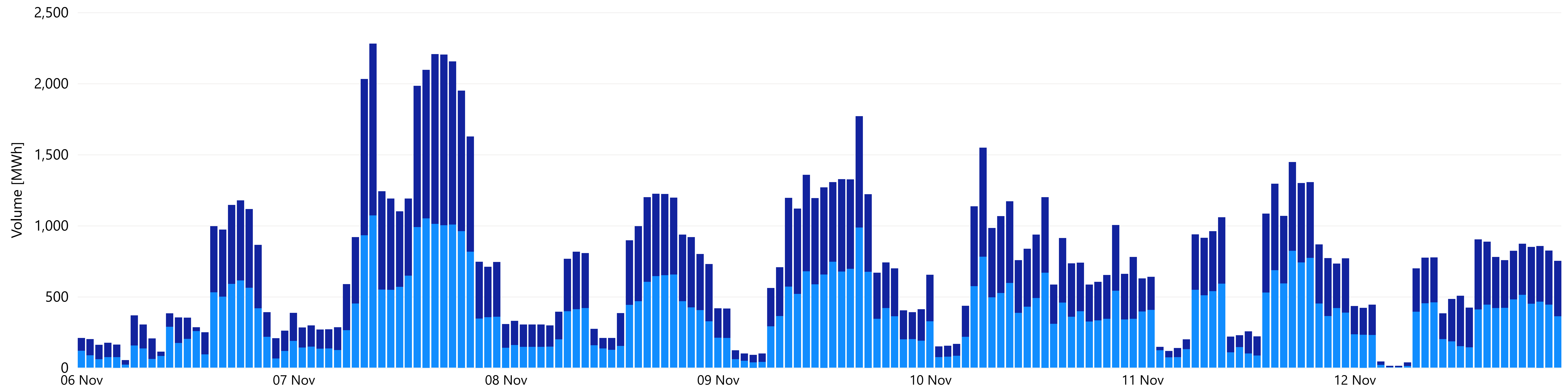
XBID Prices

● Min ● VWAP ● Max

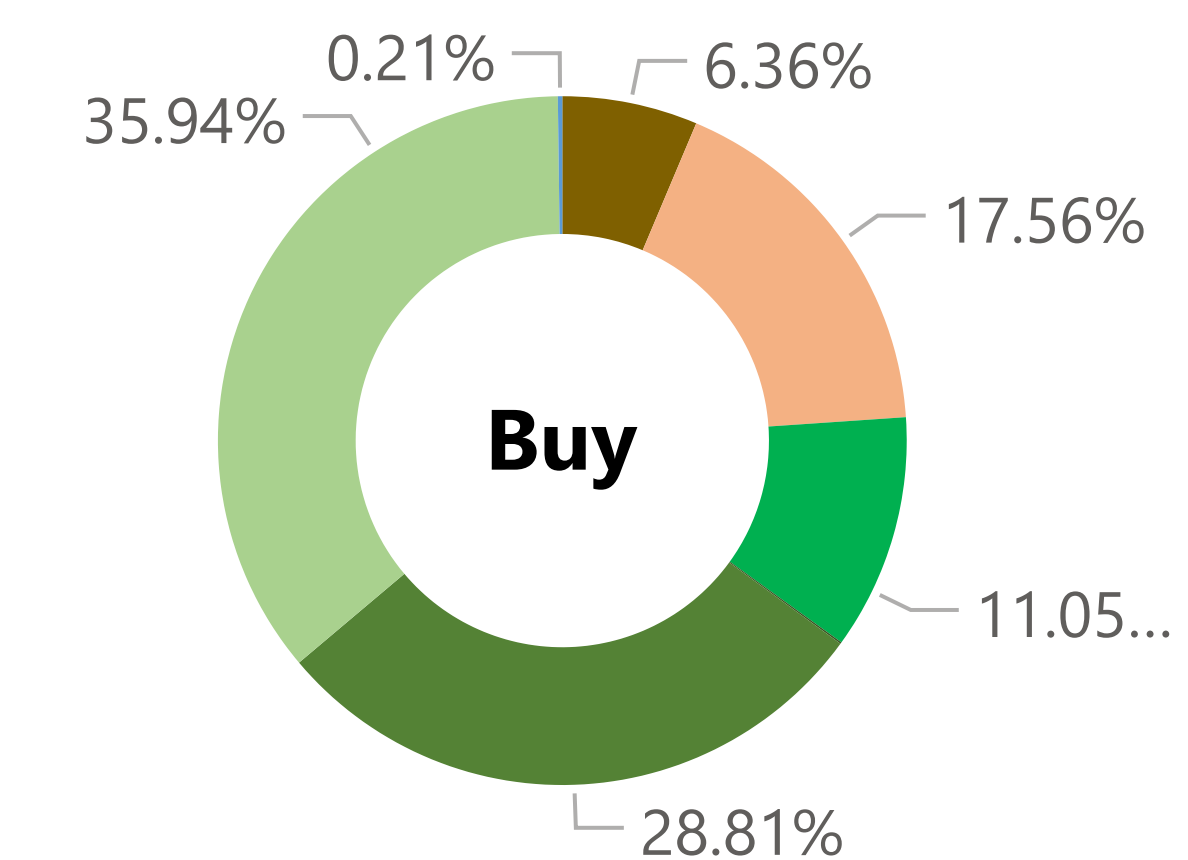
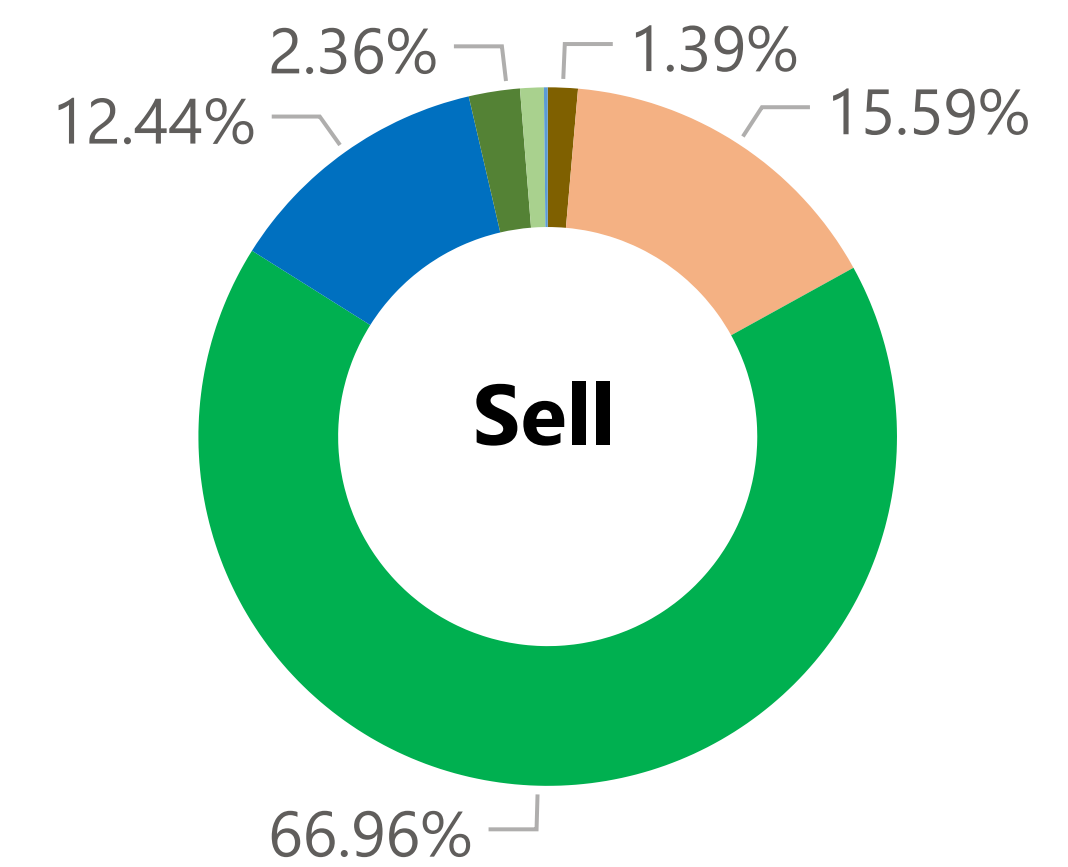
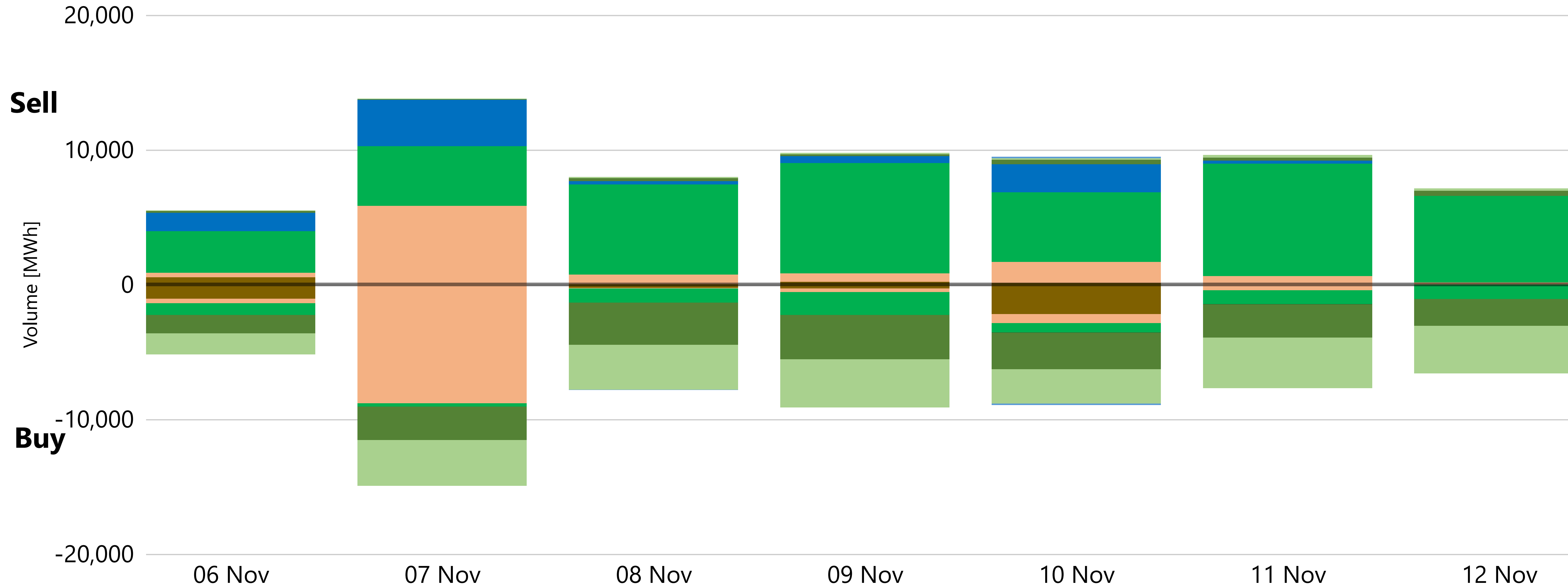


XBID Volumes

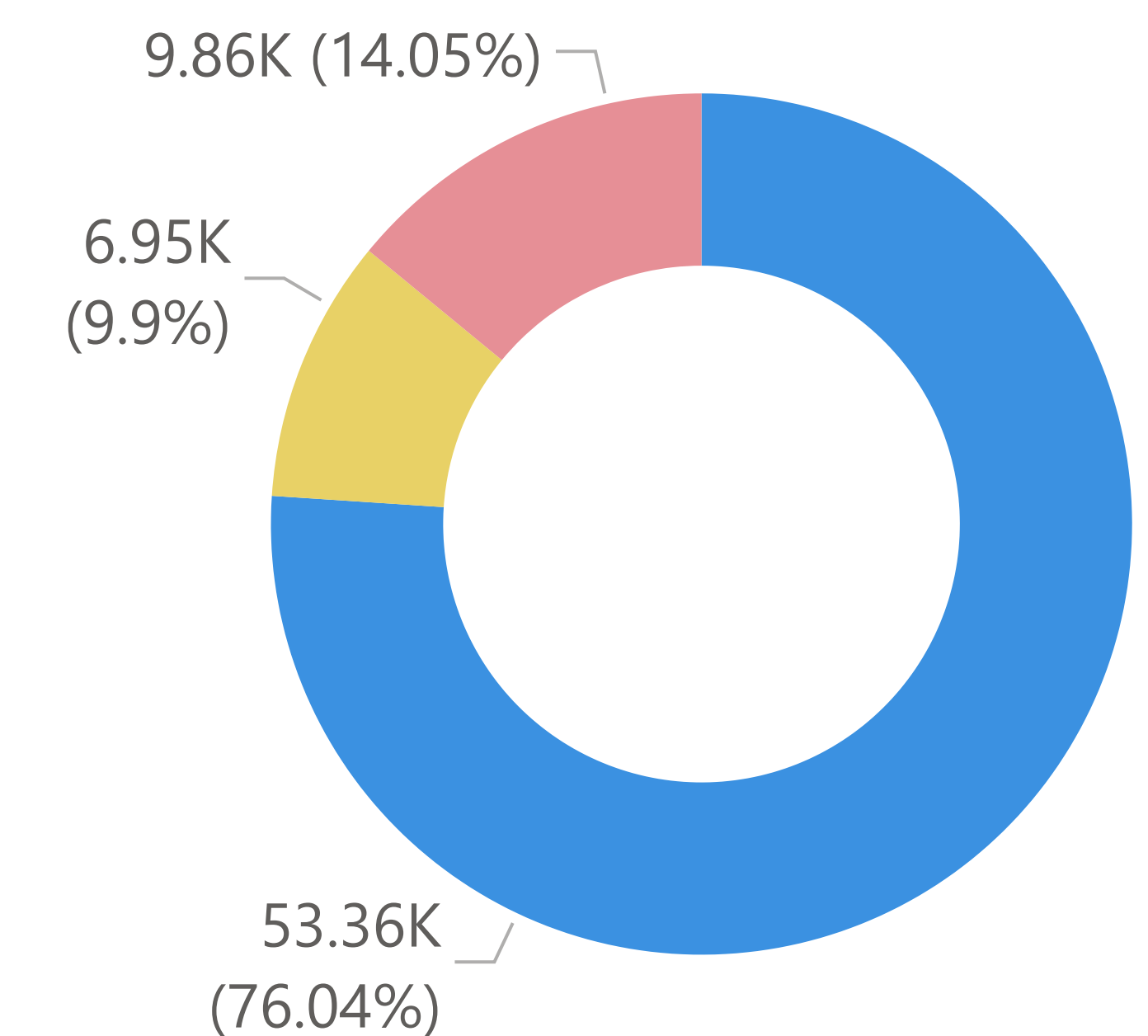
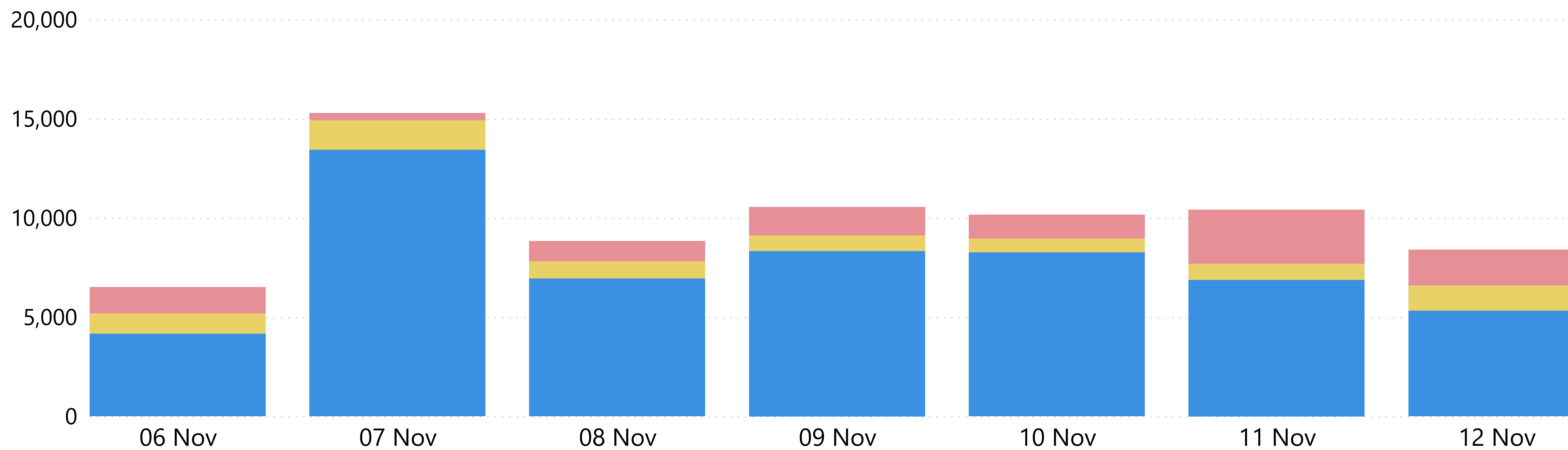
● Sell ● Buy



XBID Daily Traded Volumes



Both Sides in GR Bidding Zone Buy side only in GR Bidding Zone Sell side only in GR Bidding Zone





Weekly Outlook

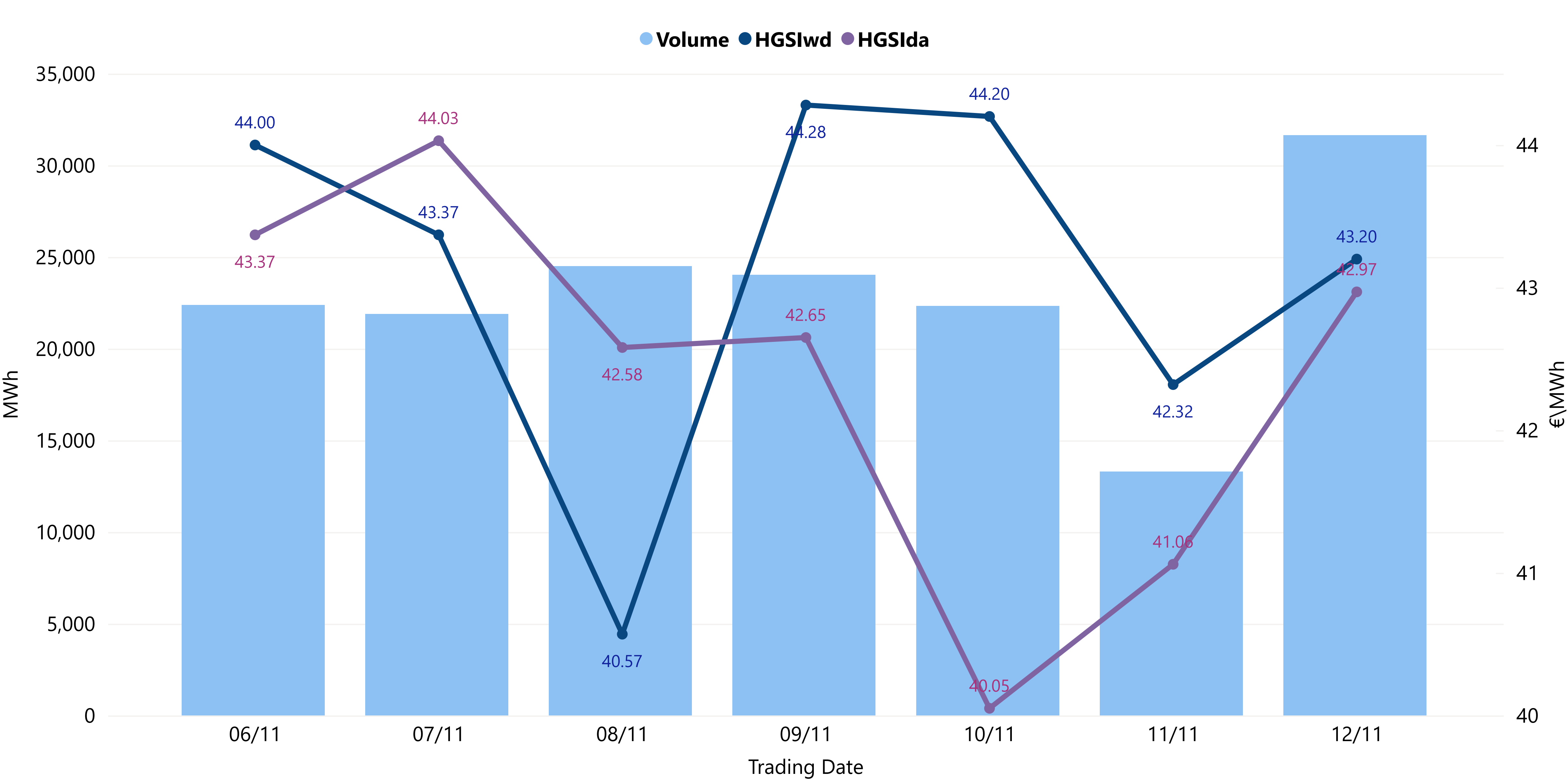
Natural Gas Market

Week 46

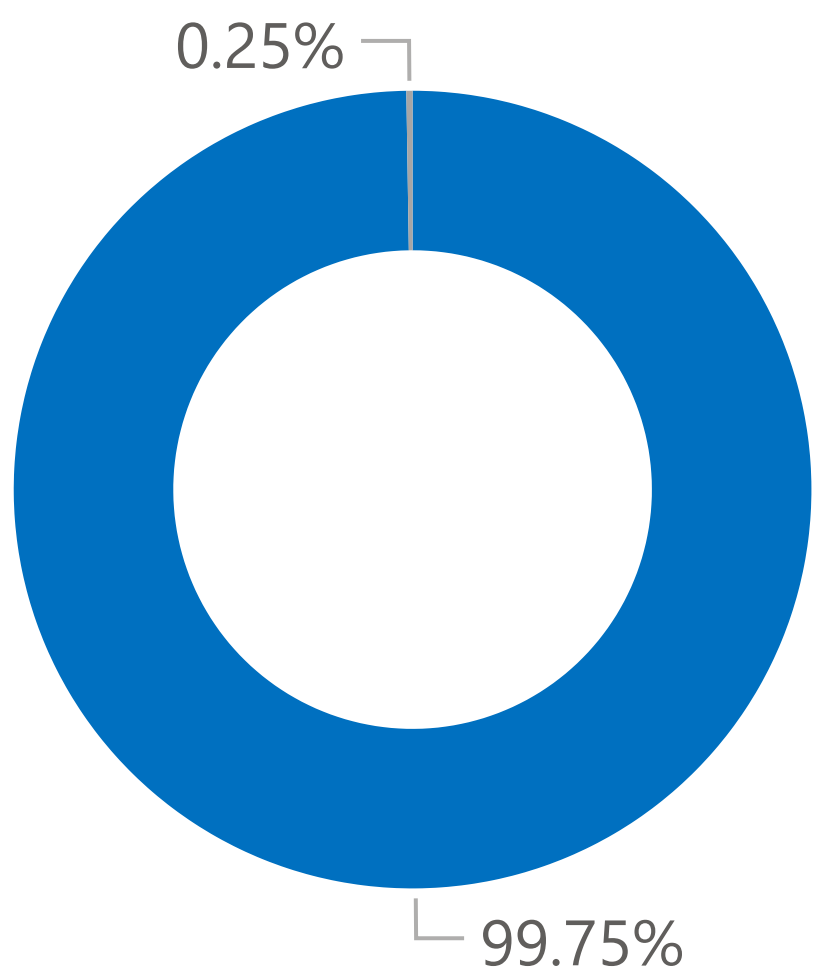
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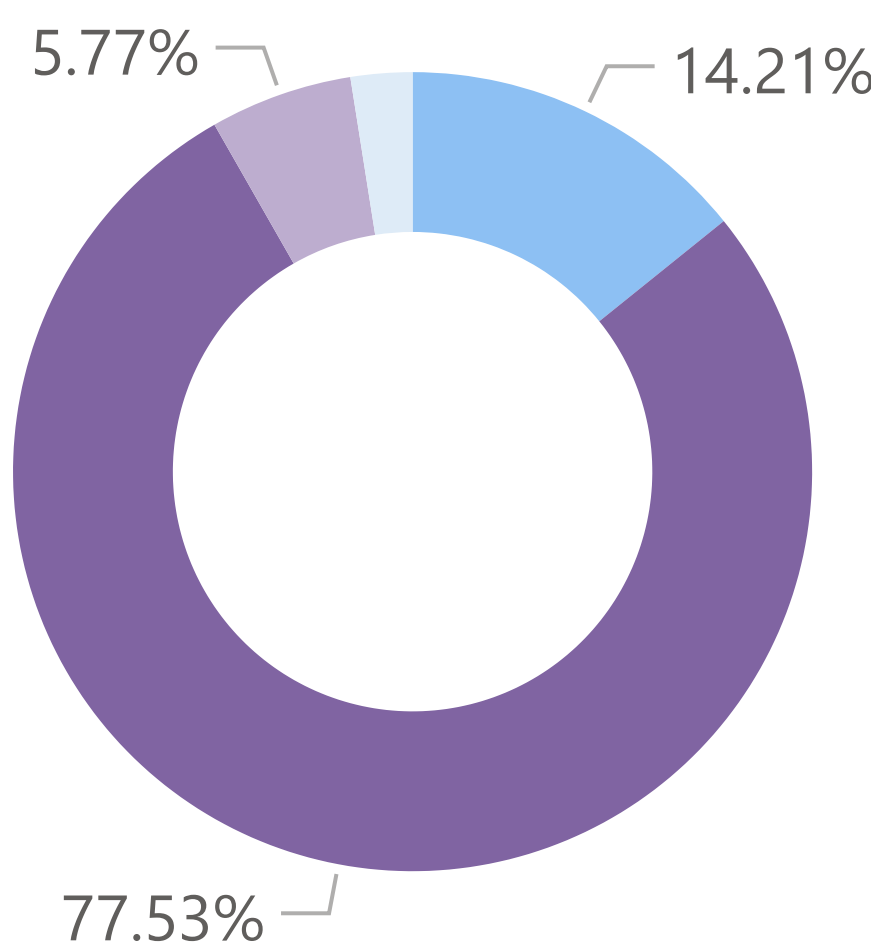
Volume, Closing, Min & Max Prices per Trading Date



Continuous Traded Volume Auction Traded Volume

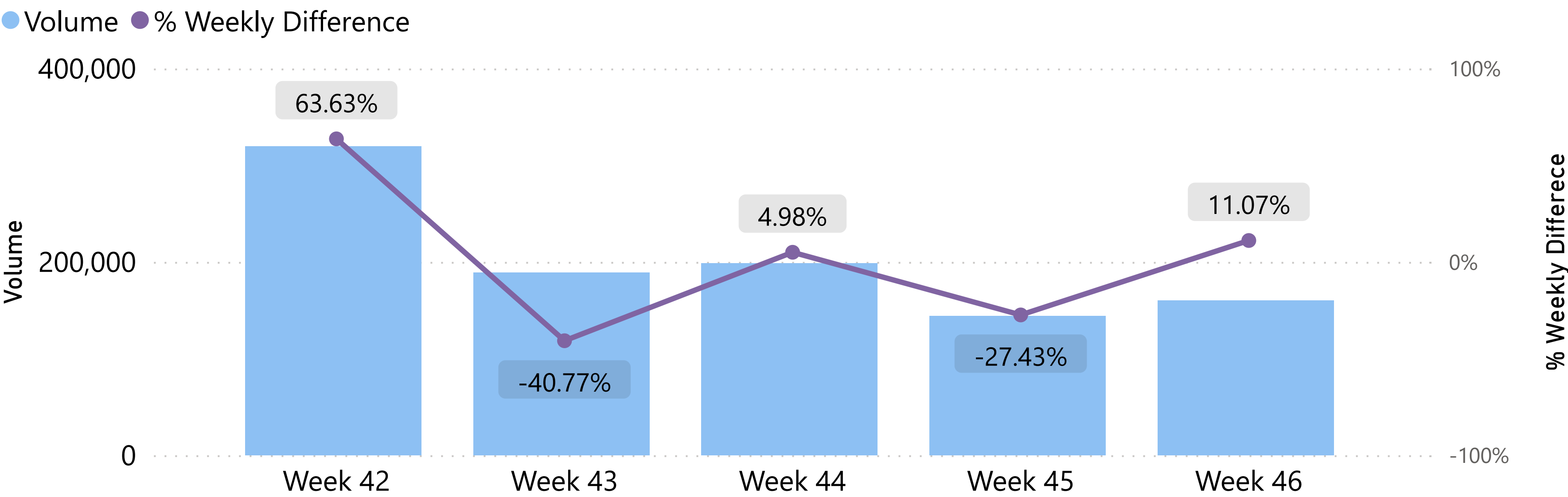


WD DA D+2 D+3



Volume per Week

Week	WD	DA	D+2	D+3
Week 42	19.78 %	74.81 %	5.10 %	0.31 %
Week 43	26.42 %	62.65 %	9.25 %	1.68 %
Week 44	19.08 %	74.75 %	5.04 %	1.13 %
Week 45	14.36 %	80.37 %	3.24 %	2.03 %
Week 46	14.21 %	77.53 %	5.77 %	2.49 %



Volume, Closing, Min & Max Prices per Trading Date

